

Constellation NewEnergy, Inc.  
**Electricity Supply Agreement – Fixed Price Solutions**

**Acushnet (Ma), Town Of (“Customer”) AND Constellation NewEnergy, Inc. (“Seller”) AGREE AS FOLLOWS:**

**Defined Terms.** Capitalized terms have the meanings set out in this Electricity Supply Agreement, including the attached General Terms and Conditions (“Agreement”); generally the words “you” and “your” refer to the Customer listed above and the words “we” and “us” refer to Seller, unless the context clearly requires otherwise.

**Purchase and Sale of Electricity.** You will purchase and receive, and we will sell and supply all of your electricity requirements at the prices set forth below for each account identified in the Account Schedule below (“Account”). By signing this Agreement, you authorize us to enroll each Account with your UDC so that we can supply those Account(s). You will take such actions as we request to allow us to enroll each Account in a timely manner. You agree that we may select such sources of energy as we deem appropriate to meet our obligations under this Agreement. We will enroll each Account with the applicable UDC as being supplied by us and will take such other actions with the applicable UDC and ISO necessary for us to meet our obligations under this Agreement.

The specific prices for each Account are set forth in the Account Schedule, below. You are also responsible to pay (1) Taxes - which we will pass through to you on your bill or as part of the price of electricity, as may be required by law, rule or regulation and (2) UDC charges for delivery/distribution services if we provide you a single bill that includes UDC charges. **We will apply all appropriate Taxes unless and until you provide a valid certification of tax exempt status.** Your prices are fixed for the existing term of this Agreement and only subject to change if there is a change in law, as described in Section 5 of the General Terms and Conditions below. The UDC charges (if any) and Taxes are charged to you as a “pass-through,” which means they will change during the existing term of this Agreement if and as the related charges assessed or charged vary for any reason, including but not limited to the types of changes described above.

**Cost Components.** For each of the items listed as “Fixed” below, this means the item is included in your contract prices as set forth in the Account Schedule. For each of the items listed as “Passed Through” below, this means that you will be charged the costs associated with the line item in accordance with the definitions of each item in Section 1, Definitions of the General Terms and Conditions.

Energy Costs	Fixed
Ancillary Services And Other ISO Costs	Fixed
Capacity Costs	Fixed
Line Loss Costs	Fixed
RPS Costs	Fixed
CES Costs	Fixed
CES-E Costs	Fixed
CPP Costs	Fixed
Fuel Security Costs-COS	Fixed
Fuel Security Costs-Interim Winter Program	Fixed

The contract prices contained in the Account Schedule have been reduced to reflect a fixed credit to you for the Auction Revenue Rights and Transmission Loss Credits associated with the Account(s). The contract prices also include any credit costs and margin.

**Capacity Cost (Fixed):** You have elected the “Fixed” option for your “Capacity Costs” as noted in the table above. “Fixed” means we have included Capacity Costs in your contract price (set forth in the Account Schedule) based on the current Capacity Costs associated with your Accounts as of the effective date of this Agreement. Your Capacity Costs will not be subject to change during the term of this Agreement except as a result of Change in Law as described in Section 5 below. For avoidance of doubt, except as otherwise agreed to herein, your Fixed contract price will not be adjusted (either upward or downward) to pass through any changes in your Capacity Costs based on monthly or annual changes to the Capacity Obligation for the Account(s). “**Capacity Obligation**” means the Accounts’ ICAP Tags as provided by the UDC, as modified utilizing the applicable ISO methodology factors (including but not limited to reserve margin) as defined by the ISO as of the date this Agreement. “**ICAP Tag (kW)**” means the peak load contribution for the Account(s) measured in kilowatts (kW) as determined by the UDC and reported to the applicable ISO. For illustrative purposes only, please see the Capacity Obligation Components table below:

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<b>CAPACITY OBLIGATION COMPONENTS</b>	
ICAP Tags	Fixed
Other ISO/Utility factors (such as reserve margin)	Fixed

**Payments to Certain Third-Parties:** You acknowledge that your price includes a fee that Constellation will remit to Good Energy, L.P. ("Third Party") in connection with its efforts to facilitate our entering into this Agreement. Third Party is acting on your behalf as your representative and is not a representative or agent of Constellation.

**Retail Trade Transactions.** At any time during the term of this Agreement, you may request the purchase of renewable energy certificates in an amount equal to a prescribed percentage of your load volume by entering into one or more Retail Trade Transactions ("RTTs") between us. If we both agree to the pricing and terms of the renewable energy certificates purchase, a separate RTT Confirmation signed by both of us will document each such purchase and be incorporated herein.

**Term.** This Agreement will become effective and binding after you have signed this Agreement and we have counter-signed. Subject to successful enrollment of your Account(s), this Agreement shall commence on or about the date set forth under "Start Date" and end on or about the date set forth under "End Date", unless extended on a holdover basis as described in this Agreement. The actual Start Date is dependent on the UDC successfully enrolling the Account(s) and furnishing us with all necessary information regarding the Account(s) meter read cycle and meter read date(s). The dates set forth in the Account Schedule below reflect UDC information available at that time or as otherwise estimated by us. The actual meter read dates may occur on or about the dates set forth herein. We will use commercially reasonable efforts to begin service to each Account(s) on the actual meter read date on or about the Start Date set forth herein. If we are unable to timely enroll an Account, the Start Date will commence on the next regularly scheduled UDC meter read cycle date following successful enrollment. The End Date will remain the same unless extended for a holdover term. We shall not be liable for any failure to enroll or drop an Account by the Start and End Date due to circumstances beyond our control. We will not be responsible for any gaps in service that may occur between the termination of your service from a prior supplier and the commencement of supply from us.

Nothing in this Agreement shall be deemed to require or otherwise obligate us to offer to extend the term of this Agreement. If following termination or expiration of this Agreement (whether in whole or in part), for any reason, some or all of the Accounts remain designated by the UDC as being supplied by us, we may continue to serve such Account(s) on a month-to-month holdover basis. During such holdover term, we will calculate your invoice as follows: (Each Account's metered usage, as adjusted by the applicable line loss factor) times (the applicable ISO-published Day Ahead Locational Based Marginal Price ("LMP") + \$ 0.006250/kWh) + (a pass through of all costs and charges incurred for the retail delivery of energy to you) + Taxes. This Agreement will continue to govern the service of such Accounts during such holdover term. Either party may terminate the holdover term at any time within its discretion at which time we will drop each Account as of the next possible meter read date to the then applicable tariff service, whether default service or otherwise.

**Your Invoice.** Your invoice will contain all charges applicable to your electricity usage, including Taxes (which are passed through to you). You will receive one invoice from the UDC for UDC charges and one invoice from us for all other charges ("Dual Billing") unless we agree otherwise, or your Account(s) eligibility changes. All amounts charged are due in full within twenty (20) days of the invoice date, and we reserve the right to adjust amounts previously invoiced based upon supplemental or additional data we may receive from your UDC. Your invoices will be based on actual data provided by the UDC, provided that if we do not receive actual data in a timely manner, we will make a good faith estimate using your historical usage data and other information. Once we receive actual data we will reconcile the estimated charges and adjust them as needed in subsequent invoices. If you fail to make payment by the due date, interest will accrue daily on outstanding amounts from the due date until the bill is paid in full at a rate of 1.50% per month, or the highest rate permitted by law, whichever is less. All invoices (including adjustments to those invoices) are conclusively presumed final and accurate unless such invoices are objected to by either you or us in writing, including adequate explanation and/or documentation, within 24 months after the date such invoice was rendered, provided however, we may rebill based on post-period audits or adjustments made by the ISO, UDC, or other governmental authority, commission or agency with jurisdiction in the state in which the Accounts are located.

**Certain Warranties.** You warrant and represent that for Account(s) located in the Commonwealth of Massachusetts, the electricity supplied under this Agreement is not for use at a residence. If you are a city, town or municipality, then you warrant and represent that a duly authorized representative and all such persons as required to be signatories to or otherwise execute this Agreement under the laws of the city, town or municipality and the laws, rules and regulations of the Commonwealth of Massachusetts (including but not limited to the requirements of Mass. Gen. Laws ch. 43, § 29 and any other applicable law) have executed and are authorized to execute this Agreement in accordance with such laws. You shall comply with the notification and reporting requirements set forth in Mass. Gen. Laws ch. 30(B), § 1(b)(33) by providing, within fifteen (15) days after executing this Agreement, a copy of this Agreement and a report of the process used to execute this Agreement to each of the Department of Public Utilities of the Commonwealth of Massachusetts, the Department of Energy Resources of the Commonwealth of Massachusetts and the Office of the Inspector General of the Commonwealth of Massachusetts.

**Notices.** All notices will be in writing and delivered by hand, certified mail, return receipt requested, or by first class mail, or by express carrier to our respective business addresses. Our business address is 1001 Louisiana St. Constellation Suite 2300, Houston, TX 77002, Attn: Contracts Administration. Either of us can change our address by notice to the other pursuant to this paragraph.

**Customer Service.** For questions about your invoice or our services, contact us at our Customer Service Department by calling toll-free 1-844-6-ENERGY, or by e-mail at CustomerCare@Constellation.com. Your prior authorization of us to your UDC as recipient of your current and historical energy billing and usage

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data will remain in effect during the entire term of this Agreement, including any renewal, unless you rescind the authorization upon written notice to us or by calling us at 1-844-6-ENERGY. We reserve the right to cancel this Agreement in the event you rescind the authorization.

**IN THE EVENT OF AN EMERGENCY, POWER OUTAGE OR WIRES AND EQUIPMENT SERVICE NEEDS, CONTACT YOUR APPLICABLE UDC AT:**

UDC Name	UDC Abbreviation	Contact Numbers
NSTAR Electric Company d/b/a Eversource Energy	CECO	1-800-592-2000

**Additional Terms.** For Account(s) located in the Commonwealth of Massachusetts:

(i) Disputes. Assistance with the resolution of billing disputes under this Agreement involving amounts over \$100 is available from the Massachusetts Department of Public Utilities ("MDPU") and, through the MDPU, from the Massachusetts Office of Dispute Resolution, provided that the subject matter of such disputes is within the MDPU statutory and regulatory jurisdiction. Such assistance can be obtained by contacting the MDPU at (617) 305-3500.

(ii) MDPU. In accordance with the MDPU regulations, our energy disclosure label is provided to you with this Agreement. We will provide you with an updated label, on a quarterly basis, to reflect certain characteristics of our electric generation supply. Additional information may be obtained by contacting the MDPU at (617) 305-3531. Our MDPU License Number is #CS 015. The required 'Terms of Service' as set forth in the MDPU Rules Governing the Restructuring of the Electric Industry is herein referred to as the General Terms and Conditions.

(iii) Collective Bargaining. We do not operate under collective bargaining agreements.

**CUSTOMER'S RIGHT TO RESCIND. FOR ACCOUNT(S) LOCATED IN THE COMMONWEALTH OF MASSACHUSETTS: YOU HAVE THE RIGHT TO RESCIND THIS AGREEMENT FOR ANY REASON, WITHOUT CHARGE OR PENALTY BY PROVIDING US WRITTEN NOTICE OF SUCH RESCISSION, UNTIL MIDNIGHT ON THE THIRD DAY AFTER YOU HAVE SIGNED AND RECEIVED A FULLY EXECUTED COPY OF THIS AGREEMENT.**

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Each party has caused this Agreement to be executed by its authorized representative on the respective dates written below.

Constellation NewEnergy, Inc.

Customer: Acushnet (Ma), Town Of

Signature: \_\_\_\_\_

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Printed Name: Julie Hebert

Title: \_\_\_\_\_

Title: Town Administrator

Date: \_\_\_\_\_

Date: 1/21/21

Address: 1001 Louisiana St. Constellation Suite 2300  
Houston, TX 77002

Address: ~~130 Main St Ste 4~~ 122 Main St.  
Acushnet, MA 02743-1594

Attn: Contracts Administration

Fax: 888-829-8738

Fax: \_\_\_\_\_

Phone: 844-636-3749

Phone: 508-998-0200

Email: jhebert@acushnet.ma.us

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Errors and omissions excepted. Std. Short Form\_v.2010 Rev Nov-01-2017 ( )

Sales Rep: Hayley Conger

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Printed: 1/20/21

## General Terms and Conditions

### 1. Definitions.

**"Ancillary Services And Other ISO Costs"** means for any billing period the applicable charges regarding ancillary services as set forth in the applicable ISO Open Access Transmission Tariff ("OATT") and for other ISO costs not otherwise included in any of the defined cost components in this Agreement. We will reasonably determine your Account's monthly Ancillary Services And Other ISO Costs based on the Account's \$/kWh share of costs for Ancillary Services And Other ISO Costs or otherwise reasonable allocation method as we may determine from time to time based on how Ancillary Services And Other ISO Costs are assessed by the ISO.

**"Auction Revenue Rights"** means revenue credits resulting from the annual financial transmission rights auction conducted by the ISO that are applicable with respect to transmission peak load contribution.

**"Capacity Costs"** means a charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise.

**"Energy Costs"** means a charge for the cost items included in the locational Marginal Price for the ISO zone identified in the Account Schedule.

**"Fuel Security Reliability Program Costs ("Fuel Security Costs" and "Fuel Security Costs-COS")"** means those costs or charges that are incurred by load serving entities in the ISO New England service territory associated with fuel security reliability, as described in ISO New England tariff provisions accepted by the Federal Energy Regulatory Commission ("FERC") in Docket Nos. ER18-2364-000 and EL18-182-000 as proposed or implemented during the term of this Agreement, including but not limited to costs associated with cost-of-service agreements ("**COS Agreements**"), such as the agreement accepted for filing by FERC in Docket No. ER18-1639-000 (the "**Mystic COS Agreement**") and the implementation of an interim inventoried energy program during the winter months of 2023-2024 for Forward Capacity Auction ("**FCA**") 14 and 2024-2025 for FCA 15 accepted by FERC on August 6, 2019 in Docket NO ER19-1428-001 (collectively, the "**Interim Winter Program**"). If that portion of the Fuel Security Costs associated with the Mystic COS Agreement ("**Fuel Security Costs-COS**") and/or the Interim Winter Program are **Fixed** under this Agreement then such costs shall **only** include costs associated with the Mystic COS Agreement and/or cost associated with the Interim Winter Program, as applicable as in effect as of the date of the full execution of this Agreement. Any additions, modifications or conditions to the treatment of Fuel Security Costs under the ISO New England tariff or otherwise, including but not limited to any modifications of the Mystic COS Agreement; (including the approval of any other COS Agreements), modifications to the Interim Winter Program or any new or modified long-term market solutions implemented by ISO New England and accepted or approved by FERC shall be deemed a Change in Law pursuant to Section 5 below.

**"ISO"** means the independent system operator or regional transmission organization responsible for the service territory governing an Account, or any successor or replacement entity.

**"Line Loss Costs"** means the costs (to the extent not already captured in the applicable Energy Costs) applicable to each Account based on the kWh difference between the UDC metered usage and the ISO settlement volumes. If Line Loss Costs are "Fixed," the Line Loss Costs are included in the Energy Costs and will not be invoiced as a separate line item. If Line Loss Costs are "Passed Through," the Line Loss Costs will be invoiced as a separate line item and calculated based on the applicable fixed price or locational marginal price for the corresponding usage.

**"MA Solar Carve-Out Program Costs"** means the costs or charges related to procuring solar renewable energy certificates or making alternative compliance payments to comply with currently applicable Law for various solar carve-out programs set by the Massachusetts Department of Energy

Resources. MA Solar Carve-Out Program Costs are included in Renewable Portfolio Standards Costs.

**"Massachusetts Clean Energy Standards Costs ("CES Costs")"** means any costs or charges related to procuring renewable energy certificates or making alternative compliance payments to comply with the Massachusetts Clean Energy Standard (310 CMR 7.75), finalized by the Massachusetts Department of Environmental Protection in August, 2017, as amended in December 2017 and July 2020 ("MA Clean Energy Standard").

**"Massachusetts Clean Energy Standard Expansion Costs ("CES-E Costs")"** means any costs or charges to ensure compliance with the expansion of the MA Clean Energy Standard creating a purchase obligation relating to the annual procurement from *existing* clean generators, including but not limited to, procuring renewable energy certificates or making alternative compliance payments.

**"Massachusetts Clean Peak Program Costs ("CPP Costs")"** means the costs or charges related to complying with the Massachusetts Clean Peak Program (Chapter 227 of the Acts of 2018, signed into law on August 9, 2018, and any associated regulations that may be promulgated by the Massachusetts DOER), including but not limited to costs associated with procuring clean peak certificates or making alternative compliance payments, and any and all additional costs associated with such compliance. If CPP Costs are Fixed under this Agreement, any amendments to the Massachusetts Clean Peak Program legislation after the effective date of this Agreement, and any new regulations promulgated by the Massachusetts DOER associated with the Massachusetts Clean Peak Program legislation after the effective date of this Agreement, shall be deemed a Change in Law pursuant to Section 5 below.

**"Non Time Of Use" or "NTOU"** means all hours of each day.

**"Off Peak"** means all hours other than Peak hours.

**"Peak"** means the hours designated as peak from time to time by the UDC.

**"Renewable Portfolio Standards Costs ("RPS Costs")"** means the costs or charges associated with meeting renewable portfolio standards costs (including MA Solar Carve-Out Program Costs) at the levels required by currently applicable Law. If Renewable Portfolio Standards Costs are not included in the contract price, such costs for a particular month will be the product of (i) the Monthly RPS Price; and (ii) an Account's monthly kWh usage. The Monthly RPS Price is the price of renewable portfolio standards compliance for the Account, for a particular month, fixed by Seller by reference to the renewable portfolio standards forward price curve for the state where the Account is located.

**"Taxes"** means all federal, state, municipal and local taxes, duties, fees, levies, premiums or other charges imposed by any governmental authority, directly or indirectly, on or with respect to the electricity and related products and services provided under this Agreement, including any taxes enacted after the date we entered into this Agreement.

**"Transmission Loss Credits"** means the credit amounts applicable to the Accounts under the ISO's marginal loss construct.

**"UDC"** means your local electric distribution utility owning and/or controlling and maintaining the distribution system required for delivery of electricity to the Accounts.

**"UDC Charges"** means all UDC costs, charges, and fees, due under UDC's delivery services rates associated with your use of UDC's distribution network, all as defined by the UDC tariffs, and any similar or related charges the UDC may impose from time to time.

**2. Cash deposit and other security.** For Account(s) located in the Commonwealth of Massachusetts: At any time, we may require that you provide information to us so that we may evaluate your creditworthiness. If at any time during the term of this Agreement we determine that your credit is unsatisfactory, you have experienced any adverse change in your financial

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condition, or that you have made two (2) or more late payments, we shall have the right to terminate this Agreement upon five (5) business days advance written notice, unless the parties are able to agree on mutually satisfactory credit arrangements (which may include, without limitation, you agreeing to: (i) make a cash deposit, (ii) post a letter of credit at a financially sound bank or other financial institution, or (iii) make a prepayment to us for electricity supplied under this Agreement) to ensure prompt payment by you of amounts owed or otherwise payable under this Agreement

**3. Default under this Agreement.** You will be in default under this Agreement if you fail to: pay your bills on time and in full; provide cash deposits or other security as required by Section 2 above; or perform all material obligations under this Agreement and you do not cure such default within 5 days of written notice from us; or if you declare or file for bankruptcy or otherwise become insolvent or unable to pay your debts as they come due. We will be in default under this Agreement if we fail to perform all material obligations under this Agreement and do not cure such default within 5 days written notice from you, or if we declare or file for bankruptcy or otherwise become insolvent or unable to pay our debts as they come due.

**4. Remedies upon default; Early Termination Payment.** If you are in default under this Agreement, in addition to any other remedies available to us, we may terminate this Agreement entirely, or solely with respect to those Accounts adversely affected by such default, and switch your Account(s) back to UDC service (consistent with applicable regulations and UDC practices); and/or you will be required to pay us an early termination payment to compensate us for all losses we sustain due to your default, including:

- all amounts you owe us for electricity provided to you;
- the positive difference, if any, between (A) the price you would have paid us under this Agreement had it not been terminated early (including our margin), less the then-current market price of electricity and services under terms substantially similar to the terms of this Agreement, as reasonably calculated by us based on information available to us internally or supplied by one or more third parties; multiplied by (B) the estimated undelivered volume of electricity you would consume through the end of the term, as reasonably calculated by us; and
- all costs (including attorneys' fees, expenses and court costs) we incur in collecting amounts you owe us under this Agreement.

The parties agree that any early termination payment determined in accordance with this Section is a reasonable approximation of harm or loss and is not a penalty or punitive in any respect, and that neither party will be required to enter into a replacement transaction in order to determine or be entitled to a termination payment.

**5. Changes in law.** We may pass through or allocate, as the case may be, to you any increase or decrease in our costs related to the electricity and related products and services sold to you that results from the implementation of new, or changes (including changes to formula rate calculations) to existing, Laws, or other requirements or changes in administration or interpretation of Laws or other requirements. "Law" means any law, rule, regulation, ordinance, statute, judicial decision, administrative order, ISO business practices or protocol, UDC or ISO tariff, rule of any commission or agency with jurisdiction in the state in which the Accounts are located. Such additional amounts will be included in subsequent invoices to you. The changes described in this Section may change any or all of the charges described in this Agreement, whether described as "fixed," "variable," "pass-through" or otherwise. Your first bill reflecting increased costs will include a bill insert describing the increase in costs in reasonable detail.

**6. Events beyond either of our reasonable control.** If something happens that is beyond either of our reasonable control that prevents either of us from performing our respective obligations under this Agreement, then whichever one of us cannot perform will be relieved from performance until the situation is resolved. Examples of such events include: acts of God, fire, flood, hurricane, war, terrorism; declaration of emergency by a governmental entity, the ISO or the UDC; curtailment, disruption or interruption of electricity transmission, distribution or supply; regulatory, administrative, or legislative action, or action or restraint by court order or other governmental entity; actions taken by third parties not under your or our control, such as the ISO or a UDC. Such events shall not excuse failure to make payments due in a timely manner for electricity supplied to you prior to such event. Further, if such an event prevents or makes it impossible or impracticable for the claiming party to carry out any obligation under this Agreement due to the events beyond either of our reasonable control for more than 30 days, then whichever one of us whose performance was not prevented by such events shall have the right to terminate this Agreement without penalty upon 30 days' written notice to the other.

**7. UDC or ISO obligations.** We will have no liability or responsibility for matters within the control of the UDC or the ISO-controlled grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings.

**8. Limitation on Liability.** IN NO EVENT WILL EITHER PARTY OR ANY OF ITS RESPECTIVE AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS NOT CONTEMPLATED BY SECTION 4. Each party's total liability related to this Agreement, whether arising under breach of contract, tort, strict liability or otherwise, will be limited to direct, actual damages. Direct, actual damages payable to us will reflect the early termination payment calculation in Section 4. Each party agrees to use commercially reasonable efforts to mitigate damages it may incur. NO WARRANTY, DUTY, OR REMEDY, WHETHER EXPRESSED, IMPLIED OR STATUTORY, ON OUR PART IS GIVEN OR INTENDED TO ARISE OUT OF THIS AGREEMENT, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

**9. DISPUTE RESOLUTION.** THIS AGREEMENT WILL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE IN WHICH ANY ACCOUNT IS LOCATED, WITHOUT GIVING EFFECT TO ANY CONFLICTS OF LAW PROVISIONS, AND ANY CONTROVERSY OR CLAIM ARISING FROM OR RELATING TO THIS AGREEMENT WILL BE SETTLED IN ACCORDANCE WITH THE EXPRESS TERMS OF THIS AGREEMENT BY A COURT LOCATED IN SUCH STATE. IF THE MATTER AT ISSUE INVOLVES ACCOUNTS OR MATTERS IN MORE THAN ONE STATE, THE GOVERNING JURISDICTION AND VENUE SHALL BE DEEMED TO BE NEW YORK. TO THE EXTENT ALLOWED BY APPLICABLE LAW, WE ALSO BOTH AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS WITH RESPECT TO ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT.

**10. Relationship of Parties; Representations and Warranties.** We are an independent contractor, and nothing in this Agreement establishes a joint

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venture, fiduciary relationship, partnership or other joint undertaking. We are not acting as your consultant or advisor, and you will **not rely** on us in evaluating the advantages or disadvantages of any specific product or service, predictions about future energy prices, or any other matter. Your decision to enter into this Agreement and any other decisions or actions you may take is and will be based solely upon your own analysis (or that of your advisors) and not on information or statements from us. You represent (i) you are duly organized and in good standing under the Laws of the jurisdiction of your formation; (ii) you are authorized and qualified to do business in the jurisdiction necessary to perform under this Agreement; (iii) execution, delivery and performance of this Agreement are duly authorized and do not violate any of your governing documents or contracts or any applicable Law; and (iv) if you are a Governmental Entity, you further warrant (a) you have complied with all applicable bidding and procurement laws in awarding this Agreement, (b) you will not claim immunity on the grounds of sovereignty or similar grounds from enforcement of this Agreement; and (c) you will obtain all necessary budgetary approvals, appropriations and funding for all of your obligations under this Agreement, the failure of which shall not be an excuse for Governmental Entity's performance or failure to perform hereunder and upon request will provide proof of such authority. "Governmental Entity" means a municipality, county, governmental board or department, commission, agency, bureau, administrative body, joint action agency, court or other similar political subdivision (including a public school district or special purpose district or authority), or public entity or instrumentality of the United States or one or more states.

original business records and neither party shall contest their admissibility as evidence in any proceeding. Except as otherwise explicitly provided in this Agreement, no amendment (including in form of a purchase order you send us) to this Agreement will be valid or given any effect unless signed by both of us. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, indemnification, limitations of liability, and dispute resolution. This Agreement is a "forward contract" and we are a "forward contract merchant" under the U.S. Bankruptcy Code, as amended. Further, we are not providing advice regarding "commodity interests", including futures contracts and commodity options or any other matter, which would cause us to be a commodity trading advisor under the U.S. Commodity Exchange Act, as amended.

**11. Confidentiality.** Consistent with applicable regulatory requirements, we will hold in confidence all information obtained by us from you related to the provision of services under this Agreement and which concern your energy characteristics and use patterns, except that we may, consistent with applicable law and regulation, disclose such information to (a) our affiliates and such affiliates' employees, agents, advisors, and independent contractors, (b) third parties representing you in this purchase of electricity, and (c) other third parties, if the information (i) is presented in aggregate and (ii) cannot be reasonably expected to identify you. Except as otherwise required by law, you will agree to keep confidential the terms of our Agreement, including price.

**12. Miscellaneous Provisions.** If in any circumstance we do not provide notice of, or object to, any default on your part, such situation will not constitute a waiver of any future default of any kind. If any of this Agreement is held legally invalid, the remainder will not be affected and will be valid and enforced to the fullest extent permitted by law and equity, and there will be deemed substituted for the invalid provisions such provisions as will most nearly carry out our mutual intent as expressed in this Agreement. You may not assign or otherwise transfer any of your rights or obligations under this Agreement without our prior written consent. Any such attempted transfer will be void. We may assign our rights and obligations under this Agreement. This Agreement contains the entire agreement between both of us, supersedes any other agreements, discussions or understandings (whether written or oral) regarding the subject matter of this Agreement, and may not be contradicted by any prior or contemporaneous oral or written agreement. A facsimile or e-mailed copy with your signature will be considered an original for all purposes, and you will provide original signed copies upon request. Each party authorizes the other party to affix an ink or digital stamp of its signature to this Agreement, and agrees to be bound by a document executed in such a manner. The parties acknowledge that any document generated by the parties with respect to this Agreement, including this Agreement, may be imaged and stored electronically and such imaged documents may be introduced as evidence in any proceeding as if such were

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**ACCOUNT SCHEDULE:**  
**For: Acushnet (Ma), Town Of**  
The pricing set forth below is only valid until 5:00 PM Eastern Prevailing Time on 01/20/2021

We shall have no obligation to enroll or supply electricity to any account(s) that are not identified on the Account Schedule below.  
Please verify that your specific information is COMPLETE and ACCURATE.  
Your review and acceptance of this information will help ensure accurate future invoices

*Notes: Accounts or Service Addresses listed in the Account(s) Schedule may be updated or replaced with a new account number issued by the UDC, ISO or other entity.*

**THIS DOCUMENT MAY BE RETURNED TO SELLER BY FAX TO (888)-829-8738 OR AS OTHERWISE DIRECTED.**

No. of Service Accounts: 21

UDC	UDC Account Number	Service Address	Start Date	End Date	Energy Price Non TOU (\$/kWh)
CECO	12261370030	S-main St Mason Burt, Achushnet, MA 02743	02/05/2021	02/04/2024	\$0.08898
CECO	12261510015	14 THOMAS ST, ACUSHNET, MA 02743-2363	02/05/2021	02/04/2024	\$0.08898
CECO	12261600014	Main St, Achushnet, MA 02743	02/01/2021	02/04/2024	\$0.08898
CECO	12261610013	Main St Pring Wy Sch, Achushnet, MA 02743	02/01/2021	02/04/2024	\$0.08898
CECO	12261680016	Russell St Cor Main, Achushnet, MA 02743	02/01/2021	02/04/2024	\$0.08898
CECO	12261750025	Pope St Pope Pk Grg, Achushnet, MA 02743	02/05/2021	02/04/2024	\$0.08898
CECO	12261980010	Main St, Achushnet, MA 02743	02/04/2021	02/03/2024	\$0.08898
CECO	12262100014	88 MAIN ST, ACUSHNET, MA 02743-2117	02/05/2021	02/04/2024	\$0.08898
CECO	12262510014	700 Middle Rd Rr, Achushnet, MA 02743	02/05/2021	02/04/2024	\$0.08898
CECO	12262570018	Middle Rd, Achushnet, MA 02743	02/01/2021	02/04/2024	\$0.08898
CECO	12663050016	1341 MAIN ST, ACUSHNET, MA 02743-1009	02/05/2021	02/04/2024	\$0.08898
CECO	12861370018	Slocum St Cor River, Achushnet, MA 02743	02/01/2021	02/04/2024	\$0.08898
CECO	16179480013	Pope St Pope Park, Achushnet, MA 02743	02/05/2021	02/04/2024	\$0.08898

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CECO	16299760013	60 MIDDLE RD, ACUSHNET, MA 02743-2602	02/05/2021	02/04/2024	\$0.08898
CECO	16302180019	Main St Wtr Pump, Achushnet, MA 02743	02/01/2021	02/04/2024	\$0.08898
CECO	16386440024	685 MAIN ST, ACUSHNET, MA 02743-1114	02/05/2021	02/04/2024	\$0.08898
CECO	16386450031	Main St, Achushnet, MA 02743	02/05/2021	02/04/2024	\$0.08898
CECO	27244360015	800 MIDDLE RD, ACUSHNET, MA 02743-1454	02/05/2021	02/04/2024	\$0.08898
CECO	27244370014	708 MIDDLE RD, ACUSHNET, MA 02743-1409	02/05/2021	02/04/2024	\$0.08898
CECO	27716590016	Main St, Achushnet, MA 02743	02/05/2021	02/04/2024	\$0.08898
CECO	28156880016	Main St, Achushnet, MA 02743	02/05/2021	02/04/2024	\$0.08898

TO ACCEPT THE PRICING ABOVE, PLEASE FAX A SIGNED COPY OF THIS AGREEMENT TO US AT 888-829-8738.

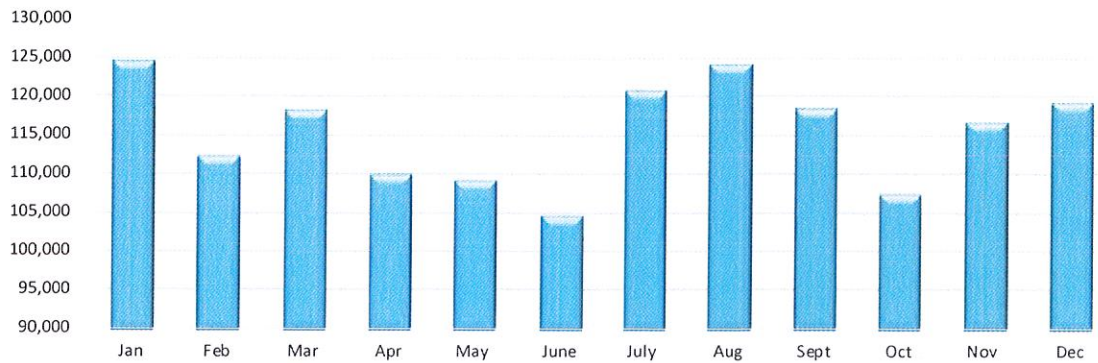
FOR INTERNAL USE ONLY

<b>Legal Entity Name:</b>	Town of Acushnet
<b>Market</b>	ISO-NE
<b>Utility - State</b>	Eversource - MA
<b>Number of Accounts:</b>	21
<b>Pricing-Product Type:</b>	INDICATIVE: FIXED Electric

<b>Pricing Date:</b>	January 20, 2021
<b>Good Energy Rep:</b>	Stefano Loretto
<b>Contact Phone:</b>	(646) 932-2969
<b>Contact Email:</b>	<a href="mailto:stefano@goodenergy.com">stefano@goodenergy.com</a>
<b>Prepared by:</b>	Shanell Deas

Month	kWh
Jan	124,711
Feb	112,566
Mar	118,349
Apr	110,070
May	109,350
June	104,764
July	120,896
Aug	124,395
Sept	118,525
Oct	107,505
Nov	116,829
Dec	119,372
<b>Total Usage/Yr</b>	<b>1,387,332</b>

Town of Acushnet: Usage (kWh) for prior 12 months



### Competitive FIXED Supply Cost per kWh

	Feb-21	Feb-21	Feb-21	Feb-21
Start Date	Feb-21	Feb-21	Feb-21	Feb-21
End Date	Feb-22	Feb-23	Feb-24	Feb-25
Contract Term (Months)	<b>12</b>	<b>24</b>	<b>36</b>	<b>48</b>
Estimated kWhs	1,387,332	2,774,664	4,161,996	5,549,328
<b>Direct Energy</b>	\$0.09116	\$0.09051	\$0.08928	\$0.09025
<b>Spark Energy</b>	\$0.09480	\$0.09620	\$0.09638	N/A
<b>Constellation Energy</b>	\$0.09014	\$0.09020	\$0.08898	\$0.08980
<b>SFE Energy</b>	\$0.10070	\$0.10050	\$0.10160	\$0.10390
<b>Engie Resources</b>	\$0.09276	\$0.09430	\$0.09464	\$0.09669
<b>Hudson Energy</b>	\$0.09460	\$0.09350	\$0.09220	\$0.09220

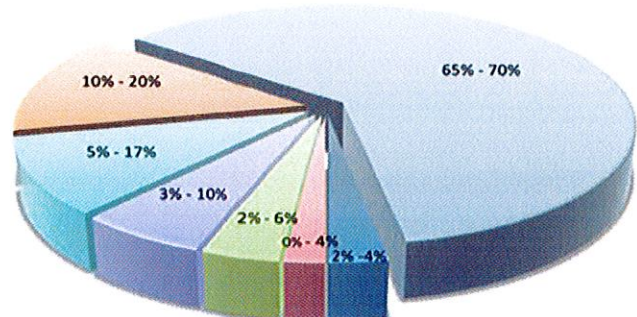
### Best Supplier Offer Rate - FIXED

Best Supplier	Constellation Energy	Constellation Energy	Constellation Energy	Constellation Energy
<b>Best Offer Rate (\$/kWh)</b>	<b>\$0.09014</b>	<b>\$0.09020</b>	<b>\$0.08898</b>	<b>\$0.08980</b>
Est. Price to Compare (PTC)*	\$0.09178	\$0.09178	\$0.09178	\$0.09178
Savings per kWh	\$0.00164	\$0.00158	\$0.00280	\$0.00198
% Savings	2%	2%	3%	2%
Annual Savings	\$2,275.22	\$2,191.98	\$3,884.53	\$2,746.92
<b>Term Savings</b>	<b>\$2,275.22</b>	<b>\$4,383.97</b>	<b>\$11,653.59</b>	<b>\$10,987.67</b>

\*PTC is based on current contracted rate.

### General Summary of Supply Costs

Components of Electricity Cost	
<b>Energy</b>	<b>65% - 70%</b>
<b>Congestion/Basis</b>	<b>10% - 20%</b>
<b>Capacity</b>	<b>5% - 17%</b>
<b>Misc.</b>	<b>3% - 10%</b>
<b>Ancillary Services</b>	<b>2% - 6%</b>
<b>Renewables</b>	<b>0% - 4%</b>
<b>Load Following</b>	<b>2% - 4%</b>



**Disclaimer:** This proposal is not a binding offer or contract for the sale of electricity and/or natural gas and related services between the Parties. Either Party may terminate discussions regarding this proposal at any time. All costs and prices are indicative and are exclusive of Utility charges and State and Local Taxes. These charges will vary each month based on the usage/load profile and aggregated costs for each account.

